

ADOPTION NOTICE

The undersigned Clark Energy Cooperative, Inc.
(Name of Utility) System

of Winchester, Kentucky. 40391 hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed and posted by it, all tariffs and supplements containing rates, rules and regulations for furnishing electricity
service at certified territory
(Nature of Service)

in the Commonwealth of Kentucky, filed with the Public Service Commission of Kentucky by Clark Rural Electric Cooperative Corporation
(Name of Predecessor)

of Winchester, Kentucky, and in effect on the 12th day of May
19 97, the date on which the public service business of the said Clark Rural Electric Cooperative Corporation
(Name of Predecessor)

was taken over by it.

This notice is issued on the 29 day of August, 19 97, in conformity with 807 KAR 5:011, Section 11, of the Regulations for the filing of Tariffs of Public Utilities with the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

CLARK ENERGY COOPERATIVE, INC.

By, Robert Lee Rose
Robert Lee Rose, Attorney

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
Authorized by P.S.C. Order No. _____
BY: Stevan D. Bell
SECRETARY OF THE COMMISSION

C
4/13/2009

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 43

CANCELLING P.S.C. NO. 2

Original SHEET NO. 43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.84 Customer Charge
\$0.08089 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.84.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED
AUG 0-1 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for service rendered on and after April 1, 2009

ISSUED BY Paul A. Emb
Name of Officer

TITLE PRESIDENT
P.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By J. D. Brown Executive Director

For All Areas Served
Community, Town or City
P.S.C. No. 2
Original SHEET NO. 43
CANCELLING P.S.C. NO. 1
SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.48 Customer Charge
\$0.07588 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.48.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 3/3/2008
PURSUANT TO 207 KAR 5:011

ISSUED BY *Paul H. Embury*
Name of Officer

TITLE PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00513 dated July 25, 2007

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 44

CANCELLING P.S.C. NO. 2

Original SHEET NO. 44

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for services rendered
on and after April 1, 2009

ISSUED BY Paul G. Loh
Name of Officer

TITLE PRESIDENT C.E.O.

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00412 dated March 31, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PURSUANT TO 807 KAR 5:011
SECTION 2(1) E.O.
By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 44

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE PURSUANT TO 802 KAR 5:011

ISSUED BY *Paul H. Eubank*
Name of Officer

TITLE PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
SECTION 9 (1)
PRESIDENT & C.E.O.
By *[Signature]*
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 45

CANCELLING P.S.C. NO. 2

Original SHEET NO. 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.04853 per kWh for all energy

(1)

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE TO SERVICE COMMISSION OF KENTUCKY, 2009

ISSUED BY Paul H. Enb
Name of Officer

TITLE PRESIDENT
EFFECTIVE 4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00412 dated March 31, 2008 By

J. H. Johnson
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 45

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.04553 per kWh for all energy

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. Eubank
Name of Officer

TITLE _____

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5.011
SECTION 9(1)
PRESIDENT & C.E.O.
By _____
Commission Director

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 46

CANCELLING P.S.C. NO. 2

Original SHEET NO. 46

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for service rendered
PUBLIC SERVICE COMMISSION
on and after 4/1/2009
OF KENTUCKY

ISSUED BY Paul G. Emb

TITLE PRESIDENT 4/1/2009 O.

Name of Officer

PURSUANT TO 807.KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service
Case No. 2008-00412 dated March 31, 2008

By J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 46

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. Enler
Name of Officer

TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO KAR 5.011
SECTION 9 (1)
PRESIDENT & C.E.O.
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2006-00513 dated July 25, 2007

For All Areas Served
 Community, Town or City
 P.S.C. No. 2
 1st Revision SHEET NO. 47
 CANCELLING P.S.C. NO. 2
 Original SHEET NO. 47

Clark Energy Cooperative Inc.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
200 Watt	\$ 77.64 per yr	800 kWh	67 kWh
300 Watt	\$101.16 per yr	1,200 kWh	100 kWh
400 Watt	\$152.52 per yr	1,848 kWh	154 kWh

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CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE 4/1/2009
 PUBLIC SERVICE COMMISSION OF KENTUCKY
 on and after 1, 2009

ISSUED BY *Paul G. Embury*
 Name of Officer

TITLE PRESIDENT OF KENTUCKY PUBLIC SERVICE COMMISSION
 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, 2008

J. D. Brown in
 Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 47

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
200 Watt	\$ 72.84 per yr	800 kWh	67 kWh
300 Watt	\$ 94.90 per yr	1,200 kWh	100 kWh
400 Watt	\$143.13 per yr	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. Emb*

TITLE PRESIDENT & C.E.O.

Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 48

CANCELLING P.S.C. NO. 2

Original SHEET NO. 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for use rendered on and after APRIL 1, 2009

ISSUED BY Paul G. Emb
Name of Officer

TITLE PRESIDENT OF KENTUCKY PUBLIC SERVICE COMMISSION
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31,

By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 48

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. Enb*
Name of Officer

TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 49

CANCELLING P.S.C. NO. 2

Original SHEET NO. 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$7.00 per mo	840. kWh	70 kWh

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CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for service rendered on and after 1, 2009

ISSUED BY *Paul G. Ehr*
Name of Officer

TITLE PRESIDENT
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31,

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 49

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$6.57 per mo	840 kWh	70 kWh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. Lule*
Name of Officer

TITLE PURSUANT TO 007 KAR 5.011
SECTION 9(1)
PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 50

CANCELLING P.S.C. NO. 2

Original SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE 4/1/2009
PUBLIC SERVICE COMMISSION OF KENTUCKY
on and after 4/1/2009

ISSUED BY Paul H. Enke
Name of Officer

TITLE PRESIDENT & CEO
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00412 dated March 31 By

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 50

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. Enke*

TITLE PRESIDENT & C.E.O.

Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

3/3/2008
PURSUANT TO 807 KAR 5.011

SECTION 9 (1)
PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 51

CANCELLING P.S.C. NO. 2

Original SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.89 Customer Charge
\$ 0.08894 All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.89.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE For service rendered on and after **PUBLIC SERVICE COMMISSION OF KENTUCKY** EFFECTIVE 1, 2009

ISSUED BY Paul H. Emb
Name of Officer

TITLE PRESIDENT
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, By JH D. Brown Executive Director

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION.

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For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 51

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.53 Customer Charge
\$ 0.08344 All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.53.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. Eubank
Name of Officer

TITLE PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9(1)
PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 52

CANCELLING P.S.C. NO. 2

Original SHEET NO. 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for service rendered on and after 1, 2009

ISSUED BY *Paul G. Embert*
Name of Officer

TITLE PRESIDENT OF KENTUCKY PUBLIC SERVICE COMMISSION
4/1/2009
PER ORDER OF KRS 011
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00412 dated March 31, 2008

By *J. D. Brown*
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 52

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008
PURSUANT TO 2007 KAR 5:011

ISSUED BY *Paul H. Embury*
Name of Officer

TITLE PRESIDENT & C.E.O.

By *[Signature]*

Issued by authority of an Order of the Public Service Commission in
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)
PRESIDENT & C.E.O.
By *[Signature]*
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 53

CANCELLING P.S.C. NO. 2

Original SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60. Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 kW of billing demand

\$5.89 per kW for all remaining billing demand (I)

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>		
\$ 5.76	\$5.28	Customer Charge	(I)
\$ 0.10282	\$0.08229	per kWh for all Energy	(I)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE <u>March 26, 2008</u>	DATE EFFECTIVE <u>April 1, 2009</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY 4/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY <u><i>Paul H. Embler</i></u> Name of Officer	TITLE <u><i>W. D. Brown</i></u> Executive Director	
Issued by authority of an Order of the Public Service Commission in Case No. <u>2008-00412</u> dated <u>March 31, 2008</u> By <u><i>W. D. Brown</i></u>		

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 53

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 kW of billing demand

\$5.53 per kW for all remaining billing demand

Energy Charges:

Schedule A
\$ 5.40
\$ 0.09646

Schedule B
\$4.95
\$0.07720

Customer Charge
per kWh for all Energy

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008
PURSUANT TO 2007 KAR 5:011

ISSUED BY *Paul H. Erb*
Name of Officer

TITLE PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/3/2008

PURSUANT TO 2007 KAR 5:011

SECTION 9 (1)

PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 54

CANCELLING P.S.C. NO. 2

Original SHEET NO. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.76 single phase and \$30.97 for three phase service. (I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$69.12 per year for a single phase service and \$371.59 per year for three phase service nor less than \$70.68 per Kilowatt of maximum demand established during the year. (I) (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for Service rendered on and after 4/1/2009

ISSUED BY Paul D. Emb
Name of Officer

TITLE PRESIDENT OF KENTUCKY PUBLIC SERVICE COMMISSION
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, 2008

By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 54

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.40 single phase and \$29.05 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$64.80 per year for a single phase service and \$348.60 per year for three phase service nor less than \$66.36 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. Erb*

TITLE PRESIDENT & C.E.O.

Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5.011
SECTION 9(1)
By *[Signature]*
Director

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 55

CANCELLING P.S.C. NO. 2

Original SHEET NO. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE Public Service Commission on and after 4/1/2009

ISSUED BY *Paul H. Emb*
Name of Officer

TITLE PRESIDENT OF KENTUCKY 2009 E.O. PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service
Case No. 2008-00412 dated March 31, 2008

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 55

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008
PURSUANT TO 807 KAR 5:011

ISSUED BY Paul H. Ehl
Name of Officer

TITLE PRESIDENT & C.E.O.

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
PRESIDENT & C.E.O.
By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 56

CANCELLING P.S.C. NO. 2

Original SHEET NO. 56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.89 per kW of billing demand

Energy Charge: \$0.06280 per kWh for all energy

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

(1)

(1)

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE 1, 2009
PUBLIC SERVICE COMMISSION
OF KENTUCKY
on and after

ISSUED BY Paul H Embert
Name of Officer

TITLE PRESIDENT
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00412 dated March 31, 2008 By

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 56

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.53 per kW of billing demand

Energy Charge: \$0.05891 per kWh for all energy

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. Ench*
Name of Officer

TITLE EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

3/3/2008
PURSUANT TO 807 KAR 5:011

SECTION 9(1)
PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 57

CANCELLING P.S.C. NO. 2

Original SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE FOR SERVICE RENDERED on and after APRIL 1, 2009

ISSUED BY Paul G. Enb
Name of Officer

TITLE PRESIDENT & CLERK
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, 2008

By J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 57

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3/3/2008

ISSUED BY *Paul G. Eubank*
Name of Officer

TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00513 dated July 25, 2007

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 58

CANCELLING P.S.C. NO. 2

Original SHEET NO. 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for service rendered on and after **PUBLIC SERVICE COMMISSION OF KENTUCKY** EFFECTIVE 1, 2009

ISSUED BY Paul H. Emb
Name of Officer

TITLE PRESIDENT **SECTION 9 (1)**

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, 2008

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 58

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3/3/2008

ISSUED BY *Paul H. Enler*

TITLE PRESIDENT & C.E.O.

Name of Officer

By *[Signature]*

Issued by authority of an Order of the Public Service Commission

Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
DATE OF ISSUE	February 1, 2008
DATE EFFECTIVE	March 3/3/2008
PURSUANT TO 807 KAR 5.011	
SECTION 9(1)	
PRESIDENT & C.E.O.	
By	<i>[Signature]</i>

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 59

CANCELLING P.S.C. NO. 2

Original SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.89 per kW of billing demand
Energy Charge: \$0.05392 per kWh for all energy

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION (1)

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for service rendered on and after **PUBLIC SERVICE COMMISSION OF KENTUCKY** EFFECTIVE 1, 2009

ISSUED BY *Paul H. Erb*
Name of Officer

TITLE PRESIDENT **PUBLIC SERVICE COMMISSION OF KENTUCKY** 4/1/2009
PRESTANTO 807 KER 5:011
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, By *J. D. Brown* Executive Director

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 59

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than 2,500 kW.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.53 per kW of billing demand
Energy Charge: \$0.05058 per kWh for all energy

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. Eubank
Name of Officer

TITLE PRESIDENT & C.E.O.

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

3/3/2008
PURSUANT TO 807 KAR 5:011

SECTION 9(1)
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 60

CANCELLING P.S.C. NO. 2

Original SHEET NO. 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for service rendered on and after 4/1/2009

ISSUED BY *Paul G. Emb*
Name of Officer

TITLE PRESIDENT OF KERC-011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, By *J. D. Brown* Executive Director

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 60

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

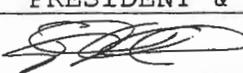
The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

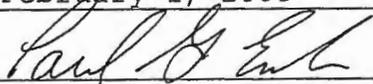
FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
PRESIDENT & C.E.O.
By 
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY 
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00513 dated July 25, 2007

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 61

CANCELLING P.S.C. NO. 2

Original SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE <u>March 26, 2008</u>	DATE EFFECTIVE <u>April 1, 2009</u>
ISSUED BY <u>Paul H. Emb</u> Name of Officer	TITLE <u>PRESIDENT</u> Pursuant to 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission and after	Public Service Commission of Kentucky, 2009
Case No. <u>2008-00412</u> dated <u>March 31, 2008</u>	By <u>J. D. Brown</u> Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 61

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY Paul G. Embury
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 007 KAR 5.011
SECTION 9(1)
By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 62

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.99 per kW of billing demand

Energy Charge: \$0.05817 per kWh for all energy

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

(I)

(I)

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE for service rendered on and after APRIL 1, 2009

ISSUED BY *Paul H. Erb*
Name of Officer

TITLE PRESIDENT BOZEMAN 011
SECTION 9.(1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, 2008 By *J. D. Bozeman* Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
4/1/2009
PRESIDENT BOZEMAN 011
SECTION 9.(1)
J. D. Bozeman
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 62

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.43 per kW of billing demand

Energy Charge: \$0.05457 per kWh for all energy

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. Erb*
Name of Officer

TITLE PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 63

CANCELLING P.S.C. NO. 2

Original SHEET NO. 63

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE PUBLIC SERVICE COMMISSION

ISSUED BY Paul G. Erb

TITLE 4/1/2009

Name of Officer

BUREAU OF PUBLIC SERVICE
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated March 31, 2008

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 63

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

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CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

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Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 3/3/2008 PURSUANT TO 807 KAR 5:011

ISSUED BY *Paul G. Ehr*
Name of Officer

TITLE PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00513 dated July 25, 2007

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 64

CANCELLING P.S.C. NO. 2

Original SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2008

DATE EFFECTIVE 4/1/2009

ISSUED BY *Paul J. Ehr*

TITLE PRESIDENT

Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00412 dated March 31, 2008

By *J. D. Brown*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 64

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

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DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 10, 2008

ISSUED BY Paul A. Eubank
Name of Officer

TITLE PRESIDENT & C.E.O.

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2006-00513 dated July 25, 2007

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 802 KAR 5:011
SECTION 9 (1)
PRESIDENT & C.E.O.
By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 81

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATES SCHEDULE NM - NET METERING

C4/8/09

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Clark Energy electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from Clark Energy. Clark Energy will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

SERVICE CONDITIONS (TYPE OF SERVICE)

1. The generating facility shall comply with all of the following requirements:
 - a. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
 - b. The generating facility must be owned and operated by the customer.
 - c. The generating facility must be located on the customer's premises.
 - d. The generating facility must be designed and installed to operate in parallel with Clark Energy's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
2. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy

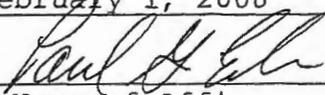
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008

PURSUANT TO 807 KAR 5:011
SECTION 2008

By  .E.O.
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 2008

ISSUED BY 
Name of Officer

TITLE
By  .E.O.
Executive Director

Issued by authority of an Order of the Public Service Commission

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 82

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Clark Energy distribution system.

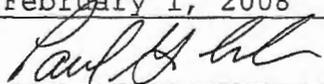
3. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
4. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Clark Energy for purposes of safety and reliability.
5. When construction, modifications, or upgrades to the Clark Energy distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
6. The customer must provide and install a clearly labeled, Clark Energy approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
7. Clark Energy maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
8. Clark Energy maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

notice to the customer-
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By  .E.O.
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY 
Name of Officer

TITLE .E.O.
By 
Executive Director

Issued by authority of an Order of the Public Service Commission

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 83

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

9. Clark Energy shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Clark Energy using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Clark Energy.

BILLING AND PAYMENT

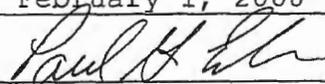
For charges collected on the basis of metered registration, Clark Energy shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator of Cooperative exceed the deliveries of energy in kWh from the Cooperative

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OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By  .E.O.
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY 
Name of Officer

TITLE .E.O.
By 
Executive Director

Issued by authority of an Order of the Public Service Commission

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 84

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable charge or other applicable charges.

At no time shall Clark Energy be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

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LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Clark Energy with the Application for Net Energy Metering. Clark Energy's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

Clark Energy may install additional controls or additional tests as it may deem necessary.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By [Signature] .E.O.
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY [Signature]
Name of Officer

TITLE [Signature] .E.O.
Executive Director

Issued by authority of an Order of the Public Service Commission

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 85

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Clark Energy's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Clark Energy's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Clark Energy.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

1. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
2. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
3. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

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KENTUCKY PUBLIC
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DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 2008

ISSUED BY *Paul H. Eubank*
Name of Officer

TITLE _____
By *[Signature]* .E.O.
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 2008

Issued by authority of an Order of the Public Service Commission

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 86

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Clark Energy determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Clark Energy will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to Clark Energy's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Clark Energy shall be determined by Clark Energy and paid by the customer. The customer shall pay any additional charges, as determined by Clark Energy, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable Clark Energy Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

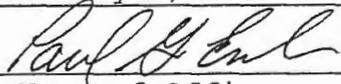
A customer-generator generating facility is transferable to other persons or service locations only after notification to Clark Energy has been made and verification that the installation is in compliance with this tariff.

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By  .E.O.
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY 
Name of Officer

TITLE _____
By  .E.O.
Executive Director

Issued by authority of an Order of the Public Service Commission

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 87

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CLARK ENERGY COOPERATIVE, INC.

Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip Code: _____

Phone

Number: _____ Representative: _____

Electric Account Number: _____

Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip Code: _____

Phone Number: _____

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY Paul G. Eide
Name of Officer

TITLE _____
By _____
Executive Director

Issued by authority of an Order of the Public Service Commission

CANCELLED
APR 08 2009
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 5 (1)
By _____
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 88

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

ELECTRICAL CONTRACTOR (as applicable)

Company:

Contact:

Mailing Address:

City: County: State: Zip Code:

Phone Number:

PV GENERATING SYSTEM

Size kW

Expected Start-Up Date

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

INVERTER DATA (if applicable)

Manufacturer: Model:

Kilowatt Rating: Kilovolt-Ampere Rating:

Rated Power Factor (%): Rated Voltage (Volts): Rated Amperes:

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 8, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY [Signature]
Name of Officer

TITLE .E.O.
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 89

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

Multiple horizontal lines for describing the proposed installation and operation.

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ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 3/31/2008

ISSUED BY Paul G. Earl
Name of Officer

TITLE .E.O.
By [Signature] Executive Director

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EFFECTIVE 3/31/2008
PURSUANT TO 807 KAR 5:011
SECTION 5(1)

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P.S.C. No. 2

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Clark Energy Cooperative Inc.
Name of Issuing Corporation

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- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

SIGN OFF AREA

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant _____ Date _____
ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

Cooperative contact: _____

Title: _____

Address: Clark Energy Cooperative, Inc.
P.O. Box 748
Winchester, KY 40392-0748

Phone: (859) 744-4251

Fax: (859) 744-4218

e-mail: _____

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DATE OF ISSUE February 1, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 3/3/2008
PURSUANT TO 807 KAR 5:011 SECTION 8 (1)
DATE EFFECTIVE March 3, 2008

ISSUED BY Paul D. Cook
Name of Officer

TITLE _____ .E.O.
By [Signature]
Executive Director

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Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Interconnection Agreement for
Net Metering Service
Attachment to Cooperative Net Metering Tariff
for
Net Metering Service

This agreement is between _____ (Customer-Generator) and Clark Energy Cooperative, Inc. (Cooperative) and is effective as of _____.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's premises located at _____

for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by the Facility onto its distribution system;

Now, Therefore, the parties agree:

- 1. Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic generating facility located on Customer-Generator's premises, with a total capacity of not more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel with Cooperative's distribution system, and is intended primarily to offset part or all of Customer-Generator's own electrical requirements.
- 2. Term:** This agreement shall commence when signed by both Cooperative and Customer-Generator and terminate with any change in ownership, or by written agreement signed by both parties.
- 3. Interconnection:** Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers

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DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. Embury
Name of Officer

TITLE _____ .E.O.
By [Signature]
Executive Director

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OF KENTUCKY
3/3/2008
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(specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

- 4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.
- 5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.
- 6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
- 7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative at the point of common coupling, Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by

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OFFICE OF THE SECRETARY
EFFECTIVE DATE: 3/3/2008
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DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 2, 2008

ISSUED BY Paul H. Earl
Name of Officer

TITLE _____ : E.O.
By [Signature]
Executive Director

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Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.

- 8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
- 9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
- 10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

CLARK ENERGY COOPERATIVE, INC.

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

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DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 3/3/2008 PURSUANT TO 807 KAR 5:011 SECTION 9(1)

ISSUED BY Paul H. Ed
Name of Officer

TITLE _____ .E.O.
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

For All Areas Served
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P.S.C. No. 2

Original SHEET NO. 94

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SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean Clark Energy Cooperative, Inc., the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference

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DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. Enke
Name of Officer

TITLE _____ .E.O.
By [Signature]
Executive Director

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3/3/2008
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4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the quality or reliability of

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SECTION 6 (1)
By [Signature] .E.O.
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY [Signature]
Name of Officer

TITLE [Signature] .E.O.
Executive Director

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service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

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The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

7. Responsible Party

The customer-generator shall identify an individual (by name or title) responsible party for operation and maintenance of the customer-generator Facility.

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By	[Signature] .E.O.
	Executive Director

DATE OF ISSUE February 1, 2008

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ISSUED BY [Signature]
Name of Officer

TITLE [Signature] .E.O.
Executive Director

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shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

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DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. Ed
Name of Officer

TITLE _____ : E.O.
By [Signature]
Executive Director

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Name of Issuing Corporation

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9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies if deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

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10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

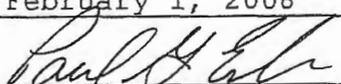
- the generating facility may endanger Cooperative personnel, or,

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Executive Director

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- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

11. Indemnity and Liability

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of the heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer's generating facility.

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Name of Officer

TITLE [Signature] .E.O.
By Executive Director

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Clark Energy Cooperative Inc.
Name of Issuing Corporation

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generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

List of Approved Equipment

- http://www.dps.state.ny.us/SIRDevices.PDF
http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm
http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi
http://www.consumerenergycenter.org/cgi-bin/eligible_pvmdules.cgi

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14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

DATE OF ISSUE February 1, 2008
ISSUED BY Paul G. El...
Name of Officer

DATE EFFECTIVE March 3, 2008
TITLE .E.O.
By [Signature]
Executive Director

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15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

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3/31/2008

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DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. El
Name of Officer

TITLE _____ .E.O.
By [Signature]

Executive Director

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P.S.C. No. 2

Original SHEET NO. 102

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

18. Default

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;
- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

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19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 2, 2008

ISSUED BY Paul H. Eubank
Name of Officer

TITLE _____ .E.O.
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission

PUBLIC SERVICE COMMISSION	
EFFECTIVE	
3/3/2008	
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 103

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

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APR 08 2009
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 2, 2008

ISSUED BY Paul G. Eubank
Name of Officer

TITLE By [Signature] .E.O.
Executive Director

Issued by authority of an Order of the Public Service Commission

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 2008

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 104

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Clark County Circuit Court.

26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Clark Energy Cooperative, Inc

P.O. Box 748

Winchester, KY 40392-0748

(b) If to the customer-generator:

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KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/3/2008

PURSUANT TO 807 KAR 5:011

SECTION 2008

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. El*

TITLE By *[Signature]* .E.O.

Name of Officer

Executive Director

Issued by authority of an Order of the Public Service Commission

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 105

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

CLARK ENERGY COOPERATIVE, INC.

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 2008
By _____ .E.O.
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY [Signature]
Name of Officer

TITLE _____
By _____ .E.O.
Executive Director

Issued by authority of an Order of the Public Service Commission

For All Areas Served
Community, Town or City

P.S.C. No. 2

1ST Revision SHEET NO. 106

CANCELLING P.S.C. NO. 2

Original SHEET NO. 106

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE May 5, 2008

ISSUED BY *Paul H. Eubank*
Name of Officer

DATE EFFECTIVE June 17, 2008
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)

TITLE E
By *Stephanie Dunbar*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008

For All Areas Served
Community, Town or City

P.S.C. No. 2

1ST Revision SHEET NO. 107

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 107

CANCELLED AND RESERVED FOR FUTURE USE

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE May 5, 2008
ISSUED BY *Paul G. Embury*
Name of Officer

DATE EFFECTIVE JULY 1, 2008
PURSUANT TO KAR 5:011
SECTION 9 (1)

TITLE F
By *Stephanie Dumber*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2008

For All Areas Served
Community, Town or City

P.S.C. No. 2

1ST Revision SHEET NO. 108

CANCELLING P.S.C. NO. 2

Original SHEET NO. 108

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE May 5, 2008
ISSUED BY Paul H. Eiler
Name of Officer

DATE EFFECTIVE 6/1/2008
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)

TITLE P
By Stephanie Rumberg
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)
By Stephanie Rumberg
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 123

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

C6/1/09

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY *Paul G. Enb*
Name of Officer

TITLE PRESIDENT
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

6/1/2008

ORDER NO. 2008-00128

SECTION 9 (1)

Stephanie Hunter
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 124

CANCELLING P.S.C. NO.

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate.	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
 5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
 10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

C 6/1/09

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE May 5, 2008
ISSUED BY *Paul H. Erb*
Name of Officer

DATE EFFECTIVE June 1, 2008
EFFECTIVE 6/1/2008
PURSUANT TO 807 KAR 5:011
PRESIDENT & C.E.O.
SECTION 9 (1)

Issued by authority of an Order of the Public Service
Kentucky in Case No. 2008-00128 dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Stephanie Dumb
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 125

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

C 6/1/09

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY *Paul H. Emb*
Name of Officer

TITLE PRESIDENT & CEO, KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

6/1/2008

PRESIDENT & CEO, KAR 5:011
SECTION 9 (1)

Stephanie Rumber
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 126

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production
Power Purchase Rate Schedule Less Than 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

C 6/1/09

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.05015	\$0.03099	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

DATE OF ISSUE May 5, 2008
ISSUED BY Paul H. Emb
Name of Officer

DATE EFFECTIVE June 1, 2008
TITLE PRESIDENT & CEO
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
6/1/2008
PRESIDENT & CEO
SECTION 9 (1)

Stephanus Dumb
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 127

CANCELLING P.S.C. NO.

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

CL01/09

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY *Paul H. Erb*

TITLE PRESIDENT

Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY

6/1/2008

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008

Stephanie Rumbaugh
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 128

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

C6/1/09

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY *Paul H. Ehr*
Name of Officer

TITLE PRESIDENT
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

6/1/2008
PRESIDENT C 857 KAR 5:011
SECTION 9 (1)

Stephanie Dumber
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. _____

Original SHEET NO. 129

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

CANCELLED
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KENTUCKY PUBLIC
SERVICE COMMISSION

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling Clark Energy Cooperative, Inc. ("Clark Energy") to utilize its system more efficiently and defer the construction of new generation by its supplier, East Kentucky Power Cooperative ("EKPC").

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Clark Energy. Availability may be denied where, in the judgment of Clark Energy, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Clark Energy and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

Clark Energy will provide an incentive to the participants in this program. Clark Energy will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled.

Incentive - Direct Load Control of Air-Conditioners Program

Clark Energy will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Clark Energy will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf

DATE OF ISSUE October 10, 2008

DATE EFFECTIVE October 16, 2008

ISSUED BY Paul G. Erb

TITLE _____

Name of Officer

OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
PRESIDENTIAL SECTION 9E(1)O.

Issued by authority of an Order of the Public Service
Case No. 2008-00161 dated October 2, 2008

Stephanie Hunter
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. _____

Original SHEET NO. 130

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

of Clark Energy, will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours per occurrence.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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KENTUCKY PUBLIC
SERVICE COMMISSION

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE October 10, 2008
ISSUED BY Paul G. Erb
Name of Officer

DATE EFFECTIVE October 2, 2008
EFFECTIVE 10/2/2008
PURSUANT TO 807 KAR 5:011
SECTION 9.0.

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00161 dated October 2, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9.0.

Stephanie Rumberg
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. _____

Original SHEET NO. 131

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Clark Energy will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Clark Energy may inspect the participant's electrical equipment to insure good repair and working condition, but Clark Energy shall not be responsible for the repair or maintenance of the electrical equipment.
3. EKPC, on behalf of Clark Energy will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Clark Energy, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Clark Energy to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Clark Energy's option, result in discontinuance of credits under this tariff until such time as Clark Energy is able to gain the required access.

CANCELLED
 AUG 03 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PURSUANT TO 807 KAR 5:011
 PRESIDENTIAL (E) O.

DATE OF ISSUE October 10, 2008
 ISSUED BY *Paul G. Eubank*
 Name of Officer

DATE EFFECTIVE October 10, 2008
 TITLE _____

Issued by authority of an Order of the Public Service
 Case No. 2008-00161 dated October 2, 2008

Stephanie R. Smith
 Executive Director